



Table 55. Summary Statistics for Natural Gas — Indiana, 1995-1999

	1995	1996	1997	1998	1999
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	1,347	1,367	1,458	1,479	1,498
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	249	360	526	615	855
From Oil Wells.....	0	0	0	0	0
<b>Total .....</b>	<b>249</b>	<b>360</b>	<b>526</b>	<b>615</b>	<b>855</b>
Repressuring .....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Wet After Lease Separation .....	249	360	526	615	855
Vented and Flared .....	NA	NA	NA	NA	NA
Marketed Production .....	249	360	526	615	855
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>249</b>	<b>360</b>	<b>526</b>	<b>615</b>	<b>855</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	249	360	526	615	855
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,041,013	2,305,253	2,255,729	1,869,111	1,957,592
Withdrawals from Storage					
Underground Storage.....	25,046	25,462	24,388	21,113	21,289
LNG Storage .....	1,554	4,571	1,867	1,102	1,330
Supplemental Gas Supplies.....	3,199	3,194	3,580	3,149	5,442
Balancing Item.....	-34,543	-53,249	-74,492	-22,397	-25,538
<b>Total Supply .....</b>	<b>2,036,518</b>	<b>2,285,590</b>	<b>2,211,599</b>	<b>1,872,693</b>	<b>1,960,970</b>

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — Indiana, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
<b>Disposition (million cubic feet)</b>					
Consumption .....	535,311	573,480	557,122	520,715	567,058
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,475,557	1,680,509	1,628,553	1,328,356	1,370,379
Additions to Storage					
Underground Storage .....	24,335	27,263	23,403	22,034	21,533
LNG Storage .....	1,316	4,337	2,520	1,589	2,000
<b>Total Disposition .....</b>	<b>2,036,518</b>	<b>2,285,590</b>	<b>2,211,599</b>	<b>1,872,693</b>	<b>1,960,970</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	5	8	12	13	18
Pipeline Fuel .....	7,586	12,416	10,773	7,327	14,274
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	161,059	179,939	169,140	140,122	151,529
Commercial .....	82,726	87,456	81,753	73,117	73,643
Industrial .....	275,487	289,219	290,723	290,973	319,890
Vehicle Fuel .....	98	112	60	67	48
Electric Utilities .....	8,349	4,330	4,661	9,096	7,655
<b>Total Delivered to Consumers .....</b>	<b>527,719</b>	<b>561,056</b>	<b>546,337</b>	<b>513,375</b>	<b>552,765</b>
<b>Total Consumption .....</b>	<b>535,311</b>	<b>573,480</b>	<b>557,122</b>	<b>520,715</b>	<b>567,058</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	179	968
Commercial .....	10,149	3,255	8,290	15,216	15,967
Industrial .....	236,435	241,236	244,246	264,161	301,799
Electric Utilities .....	11,986	6,373	7,438	5,581	10,907
<b>Number of Consumers</b>					
Residential .....	1,463,640	1,489,647	1,509,142	1,531,914	1,570,253
Commercial .....	137,162	139,097	140,515	141,307	145,631
Industrial .....	6,250	6,586	6,921	6,636	19,070
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	603	629	582	517	506
Industrial .....	44,078	43,914	42,006	43,848	16,775
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.90	2.30	2.18	2.09	2.19
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.05	2.47	2.58	2.27	2.25
City Gate .....	2.84	3.09	3.03	2.45	2.46
Delivered to Consumers					
Residential .....	5.37	5.54	6.37	6.56	6.03
Commercial .....	4.38	4.67	5.44	5.50	5.17
Industrial .....	3.41	3.62	4.33	4.28	4.16
Vehicle Fuel .....	7.13	7.20	5.53	5.33	6.53
Electric Utilities .....	2.49	3.48	3.23	2.88	2.97

NA = Not available.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.